

September 15, 2021

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject: Monthly Financial Report for August 2021, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

Enclosed you will find KIUC's Monthly Financial Report for August 2021. If you have any questions please call me at (808) 246-8278.

Very truly yours,

Corinne Clear

for Karissa Jonas

Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULATED TOTAL		INCREASE/ DECREASE
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
7.001.110.	NOOGON IIILL	<u> </u>	11110 12741	<u> </u>	1017120
440-456	UTILITY OPERATING INCOME	\$ 14,658,175	\$ 102,228,690	\$ 95,329,911	\$ 6,898,779
500-935	OPERATION & MAINTENANCE EXPENSES	10,415,181	76,294,134	69,634,948	(6,659,186)
403	DEPRECIATION EXPENSES	1,114,089	8,775,643	8,353,424	(422,219)
404	AMORTIZATION OF UTILITY PLANT	182,849	1,462,788	1,462,788	-
408	TAXES OTHER THAN INCOME TAXES	1,232,531	8,594,569	8,030,399	(564,169)
409	INCOME TAXES	-	-	-	-
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
	TOTAL OPERATING EXPENSES	12,944,650	95,127,135	87,481,560	(7,645,575)
	TOTAL OPERATING INCOME	1,713,525	7,101,556	7,848,352	(746,796)
415-416	INCOME FROM MDSE, JOBBING (NET)	(4,456)	6,796	(29,624)	(36,419)
418	INCOME (LOSS) FROM KRS1 / KRS2H	(140,736)	(831,625)	(757,425)	74,200
418	MISC. NON-OPÉRATING INCOME	2,889,303	2,946,680	57,941	(2,888,740)
419	INTEREST & DIVIDEND INCOME	125,422	988,758	1,177,159	188,400
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	, <u>-</u>	· -	-	, -
421	LIQUIDATED DAMAGES	_	-	-	-
424	CAPITAL CREDITS & PATRONAGE	_	5,409	-	(5,409)
	TOTAL OTHER INCOME	2,869,533	3,116,019	448,051	(2,667,968)
426	MISCELLANEOUS INCOME DEDUCTIONS	1,250	29,989	37,849	7,860
	TOTAL MISC. INCOME DEDUCTIONS	1,250	29,989	37,849	7,860
427	INTEREST ON LONG-TERM DEBT	512,102	4,332,924	4,186,666	(146,259)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	-
431	OTHER INTEREST EXPENSE		-	-	<u>-</u>
	TOTAL INTEREST CHARGES	512,102	4,332,924	4,186,666	(146,259)
	NET INCOME	\$ 4,069,707	\$ 5,854,662	\$ 4,071,888	\$ 1,782,774
			·	·	

August 2021

ACCUMULATED TOTALS

		, LOGOWIOLA	TED TOTALO	(1)10051051/			
				(INCREASE)/			
		12 MONTHS	SAME PERIOD	DECREASE			
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	<u>AMOUNT</u>	PERCENT		
440-456	UTILITY OPERATING INCOME	\$ 152,045,597	\$ 148,698,345	\$ 3,347,252	2.25%		
401-402	OPERATION & MAINTENANCE EXPENSES	112,063,068	109,794,499	(2,268,569)	-2.07%		
403	DEPRECIATION EXPENSES	12,967,495	12,521,613	(445,882)	-3.56%		
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%		
408	TAXES OTHER THAN INCOME TAXES	12,789,291	12,520,168	(269,122)	-2.15%		
409	INCOME TAXES	· · · -	· · · · -	-	0.00%		
409	PROV. FOR DEFERRED INCOME TAXES	_	_	-	0.00%		
	TOTAL OPERATING EXPENSES	140,014,036	137,030,462	(2,983,574)	-2.18%		
	TOTAL OPERATING INCOME	12,031,561	11,667,883	363,678	3.12%		
	TOTAL OF ENATING INCOME	12,031,301	11,007,003	303,070	J. 12 /0		
415-416	INCOME FROM MDSE, JOBBING (NET)	34,174	30,992	(3,182)	-10.27%		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,207,006)	(1,594,111)	(387,106)	24.28%		
418	MISC. NON-OPERATING INCOME	2,976,147	86,924	(2,889,222)	-3323.85%		
419	INTEREST & DIVIDEND INCOME	1,504,163	1,816,296	312,133	17.19%		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	81,520	-	(81,520)	0.00%		
421	LIQUIDATED DAMAGES	17,700	_	(17,700)	0.00%		
424	CAPITAL CREDITS & PATRONAGE	256,271	290,038	33,767	11.64%		
	TOTAL OTHER INCOME	3,662,969	630,139	(3,032,830)	-481.30%		
426	MISCELLANEOUS INCOME DEDUCTIONS	48,479	83,833	(35,354)	-42.17%		
	TOTAL MISC. INCOME DEDUCTIONS	48,479	83,833	(35,354)	-42.17%		
427	INTEREST ON LONG-TERM DEBT	6,448,534	6,167,477	281,057	4.56%		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	0,440,334	0,107,477	201,037	0.00%		
431	OTHER INTEREST EXPENSE	-	-	-	0.00%		
401	TOTAL INTEREST CHARGES	6,448,534	6,167,477	281,057	4.56%		
	IOIAL INTEREST CHARGES	0,440,334	0, 107,477	201,037	4.30%		
	NET INCOME	\$ 9,197,516	\$ 6,046,711	\$ 3,150,805	52.11%		
	11E1 11100IIIE	+ 0,101,010	+ 0,040,711	+ 0,100,000	52.11 /0		

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		ME MONTH AST YEAR		ACCUMULA FOR THIS YEAR	SA	TOTALS ME PERIOD AST YEAR		NC/(DEC) CUMULATED TOTALS
444.00	OPERATING REVENUES	•	04.054	•	5.055	•	100 571	•	404.000	•	00.000
441.00	IRRIGATION SALES	\$	31,954	\$	5,255	\$	128,571	\$	104,638	\$	23,933
440.00	RESIDENTIAL SALES		6,280,865		5,304,656		43,759,373		38,931,478		4,827,895
442.02	GENERAL LIGHT & POWER G		2,126,774		1,805,804		14,556,277		13,292,440		1,263,838
442.03	GENERAL LIGHT & POWER J		1,608,663		1,376,032		10,876,135		9,944,023		932,111
444.00	PUBLIC ST. LIGHTING SALES		57,321		54,995		454,369		444,338		10,030
440.00	ELECTRIC SERVICE TO EMPLOYEES		3,032,003		- 0.400.450		-		-		- 4 745 404
443.01	LARGE POWER SALES I				2,499,150		20,819,423		19,103,931		1,715,491
443.02	LARGE POWER SALES L TOTAL ELECTRIC SALES		1,228,873 14,366,454		968,609		8,150,276 98,744,424		8,059,263 89,880,112		91,013 8,864,312
	OTHER OPERATING REVENUES:		14,300,434		12,014,501		98,744,424		89,880,112		8,804,312
454.00			20.404		20 522		222 440		240.000		(47.404)
451.00 454.00	MISC. SERVICE REVENUES RENT FROM PROPERTY		28,101 1,142		29,522 1,130		223,418 9,222		240,899		(17,481) 99
454.00 456.00	OTHER ELECTRIC REVENUES				1,053,868				9,123		
456.00	TOTAL OTHER REVENUES		262,478				3,251,626		5,199,778 5,449,800		(1,948,152)
	IOTAL OTHER REVENUES		291,721		1,084,520		3,484,267		5,449,600		(1,965,533)
	TOTAL OPERATING REVENUES	\$	14,658,175	\$	13,099,021	\$	102,228,690	\$	95,329,911	\$	6,898,779
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	71,209	\$	68,901	\$	578,296	\$	638,804	\$	(60,509)
502	Operations - Steam Expenses		74,527		87,510		685,141		883,376		(198,235)
506	Operations - Misc Steam Power Expenses		-		-		70		94		(23)
510	Maintenance Supervision & Engineering		-		-		-		-		-
511	Maintenance of Structures		15,725		11,845		106,868		112,988		(6,119)
512	Maintenance of Boiler Plant		4,341		-		8,650		41,413		(32,763)
513	Maintenance of Electric Plant		-		<u>-</u>		-		1,187		(1,187)
536	Water for Power		4,204		22,114		87,463		152,035		(64,572)
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		17,111		16,764		106,257		112,745		(6,488)
544	Maintenance of Electric Plant - Hydropower		-		-		1,321		5,178		(3,857)
546	Operations - Supervsion & Engineering		47,127		44,182		385,270		424,812		(39,542)
547	Operations - Fuel		3,224,115		1,284,258		16,984,096		12,982,392		4,001,704
548	Operations - Generation Expenses		257,058		254,475		1,909,631		1,691,207		218,424
549	Operations - Misc. Other Power Generation		46,476		40,743		627,540		463,763		163,777
550 551	Operations - Rents		40.077		40.000		240.202		204.206		44.006
551 552	Maintenance Supervision & Engineering		48,077		40,969		349,202		304,296		44,906
552 552	Maintenance of Structures		8,153		3,198		60,451		58,493		1,958
553	Maint. Of Gen and Electrical Equipment Maint of Misc Other Power Generation Plant		475,500		316,375		2,979,179		3,849,545		(870,366)
554 555	Operations - Purchased Power		3,727,873		3,683,577		30,561,899		28,261,504		2,300,395
556	Operations - Furchased Fower Operations - System Control & Load Dispatching				3,063,377						
557	Operations - Other Expenses		31,146		_		58,368		78,634		(20,267)
560	Operations - Other Expenses Operations Supervision & Engineering		_		_		_		_		-
562	Operations - Station Expenses		10,689		10,462		138,277		107,665		30,612
563	Operations - Overhead Line Expenses		89		179		5,748		869		4,879
566	Operations - Overhead Line Expenses Operations - Misc. Transmission Expenses		12,710		12,099		111,782		92,550		19,233
567	Operations - Rents		1,357		1,357		57,044		11,126		45,918
568	Maintenance Supervision & Engineering		- 1,007		1,007		-		- 1,120		-
570	Maintenance of Station Equipment		19,387		9,285		197,824		136,662		61,161
571	Maintenance of Overhead Lines		39,450		39,452		317,535		342,003		(24,467)
573	Maintenance of Misc. Transmission Plant		-		-		-				

		TOTAL FOR	SAME MONTH	ACCUMULATED FOR THIS	INC/(DEC)	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	TOTALS
F00	Operations Companysion & Engineering	2.600	2.426	20.207	20.475	(7,000)
580 582	Operations - Supervision & Engineering	3,609	3,136	29,387 140,616	36,475	(7,088)
	Operations - Station Expenses	16,205	12,043	*	101,654	38,962
583	Operations - Overhead Line Expenses	119	3,519	9,490	15,932	(6,442)
584	Operations - Underground Line Expenses	7,582	1,649	7,469	(4,444)	11,913
586	Operations - Meter Expense	49,310	45,759	324,846	302,118	22,728
588	Operations - Misc. Distribution Expenses	57,358	56,840	468,074	456,216	11,858
589	Operations - Rents	-	-	14,225	13,465	760
590	Maintenance Supervision & Engineering	18,885	7,521	150,469	63,990	86,479
591	Maintenance of Structures	-	-	-	-	- (40.407)
592	Maintenance of Station Equipment	42,731	49,897	364,686	378,113	(13,427)
593	Maintenance of Overhead Lines	238,868	211,990	2,165,558	1,912,927	252,631
594	Maintenance of Underground Lines	40,971	48,160	338,639	392,928	(54,289)
595	Maintenance of Line Transformers	-	.	-	<u>-</u>	-
596	Maint. of Street Lighting & Signal Systems	387	1,791	15,759	5,161	10,598
597	Maintenance of Meters	1,026	168	7,997	1,994	6,003
901	Operations - Member Service Supervision	26,696	27,109	221,955	224,203	(2,248)
902	Operations - Meter Reading Expenses	15,933	17,518	180,401	136,687	43,714
903	Operations - Member Records & Collection Exp.	128,445	133,111	972,335	983,902	(11,567)
904	Operations - Uncollectible Accounts	14,690	12,451	102,300	96,139	6,162
907	Operations - Member Services - Supervision	-	-	-	-	-
908	Operations - Member Services - Energy Services	8,095	10,066	92,312	135,104	(42,792)
909	Operations - Informational & Instructional Advert. Exp.	5,435	6,399	55,025	51,306	3,720
910	Operations - Misc. Member Svc & Infor. Exp.	4,444	-	20,314	-	20,314
911	Operations - Sales - Supervision	-	-	-	-	-
920	Operations - Admiinistrative & General Salaries	669,552	678,038	5,351,301	5,791,716	(440,415)
921	Operations - Office Supplies and Expense	67,156	46,400	398,941	435,075	(36,134)
923	Operations - Outside Service Employed	336,913	255,249	4,426,902	3,657,640	769,263
924	Operations - Property Insurance	105,391	75,943	843,131	607,545	235,586
928	Operations - Regulatory Commission Expense	97,434	127,366	760,039	841,539	(81,500)
930	Operations - General Advertising Expenses	79,273	72,793	521,693	479,692	42,001
931	Operations - Rents	118,426	115,897	947,406	919,894	27,512
935	Maintenance of General Plant	123,920	139,307	1,044,950	844,635	200,315
	TOTAL OPERATING EXPENSES:	10,415,181	8,107,864	76,294,134	69,634,948	6,659,186

9,320,649

1,094,532

68,078,789

8,215,345

7,211,143

896,721

61,070,689

8,564,259

6,997,756

(338,569)

TOTAL OPERATION EXPENSES:

TOTAL MAINTENANCE EXPENSES:

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	METERS	TOTAL P	(WH SALES		
		SAME MONTH		SAME MONTH	l	ACCUMULATED		
ACCOUNT TITLE	THIS MONTH			LAST YEAR				
RESIDENTIAL SALES "D"	29,813	29,611	29,813	29,611	17,301,661	121,844,225		
GENERAL LIGHT & POWER "G"	4,636	4,555	4,636	4,555	5,678,264	39,164,809		
GENERAL LIGHT & POWER "J"	294	298	294	298	4,652,545	31,800,896		
LARGE POWER SALES "P"	102	100	102	100	9,262,859	63,362,966		
LARGE POWER SALES "L"	15	14	15	14	3,903,020	25,518,411		
IRRIGATION SALES	2	3	2	3	152,452	667,084		
PUBLIC ST. LIGHTING SALES "SL"	3,769	3,765	3,769	3,765	64,204	513,632		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0		
TOTALS	38,631	38,346	38,631	38,346	41,015,005	282,872,023		
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED		xxxxxxxxx xxxxxxxxx	THIS MONTH	EM PEAK LAST YEAR XXXXXXXXXX XXXXXXXXX	229,412 568,828	1,761,434 12,691,393		
KWH - NET TO SYSTEM				xxxxxxxxx	,	297,324,850		
KWH - STATION USE				xxxxxxxxx		2,191,067		
KWH & KW GENERATED - STEAM	xxxxxxxx	xxxxxxxxx	(318)	(310)		0		
KWH & KW GENERATED - HYDRO	xxxxxxxx	xxxxxxxxx	` ,	140	237,170	1,404,323		
KWH & KW GENERATED - DIESEL	xxxxxxxx	xxxxxxxxx	33,511	34,950	18,996,513	114,455,049		
TOTAL KWH & KW GENERATED	XXXXXXXX	xxxxxxxxx	33,563	34,780	19,233,683	115,859,372		
TOTAL KWH & KW PURCHASED	xxxxxxxx	xxxxxxxxx	41,520	30,790	23,086,499	183,656,545		
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXX	0.55%	0.59%		
PERCENTAGE OF KWH LOST-UNACCOUNTE	EXXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	1.40%	4.30%		
	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX		
AVERAGE COST PER KWH SOLD	XXXXXXXX	xxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX		
	XXXXXXXX	xxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	xxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX		
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX		

	NET REVENUES RECEIVED 5			GE KWH CUSTOMER	AVERAGE NET REVENI PER KWH SOLD			
			SAME MONTH		SAME MONTH	I	SAN	ME MONTH
ACCOUNT TITLE	THIS M	<u>IONTH</u>	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LA	ST YEAR
RESIDENTIAL SALES "D"	\$ 6,2	80,865	\$ 5,304,656	580	536	\$ 0.3630209	\$	0.3341808
GENERAL LIGHT & POWER "G"	,	26,774	1,805,804	1,225	1,146	0.3745465		0.3458643
GENERAL LIGHT & POWER "J"	1,6	08,663	1,376,032	15,825	14,428	0.3457599		0.3200515
LARGE POWER SALES "P"	3,0	32,003	2,499,150	90,812	81,319	0.3273291		0.3073265
LARGE POWER SALES "L"	1,2	28,873	968,609	260,201	229,608	0.3148520		0.3013232
IRRIGATION SALES		31,954	5,255	76,226	12,942	0.2095994		0.1353500
PUBLIC ST. LIGHTING SALES "SL"		57,321	54,995	17	17	0.8927920		0.8567656
TOTALS	\$ 14,3	66,454	\$ 12,014,501	1,062	961	\$ 0.3502731	\$	0.3260947
KWH USED - NO CHARGE	xxxxx	××××	xxxxxxxxx		xxxxxxxxx	xxxxxxxx	xxxx	xxxxxxxx
KWH LOST - UNACCOUNTED					XXXXXXXXX			
KWH - NET TO SYSTEM					XXXXXXXXX			
KWH - STATION USE					XXXXXXXXX			
KWH & KW GENERATED - STEAM	XXXXXX	XXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXX	XXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXX	xxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	XXXXXXX
TOTAL KWH & KW GENERATED	XXXXXX	xxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	XXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXX	XXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	XXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXX	XXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	XXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	EXXXXX	XXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	XXXXXXX
	XXXXXX	XXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXX	XXXXXXX
AVERAGE COST PER KWH SOLD	\$ 12,9	44,650	\$ 10,438,280	xxxxxxxx	xxxxxxxx	\$ 0.315608	\$	0.283313
	XXXXXX	XXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxx	XXXXXXXX	XXXX	XXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 1,4	21,804	\$ 1,576,221	xxxxxxxx	xxxxxxxx	\$ 0.034665	\$	0.042781
	XXXXX	XXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXX	XXXXXXX

	— .	RAGE NE PER CUS	STOME		PERCENT (REVENUE I			
ACCOUNT TITLE	THIS	<u>MONTH</u>		T YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$	211	\$	179	43.72%	44.15%		
GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J"		459 5,472		396 4,618	14.80% 11.20%	15.03% 11.45%		
LARGE POWER SALES "L" LARGE POWER SALES "P"		29,726 81,925		24,992 69,186	21.10% 8.55%	20.80% 8.06%		
IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL"		15,977 15		1,752 15	0.22% 0.40%	0.04% 0.46%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	372	\$	313	100.00%	100.00%		

KWH USED - NO CHARGE	xxxxxxxxxx xxxxxxxxxx	XXXXXXXXXX
	^^^^^	^^^^^
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXX XXXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	ED XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR	THIS MONTH	ACCUMULATED TOTALS FOR THIS YEAR				
GENERATING STATION STATISTICS	FUEL OIL	DIESEL OIL	FUEL OIL	DIESEL OIL			
BARRELS OF OIL CONSUMED	None	33,247	None	206,832			
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 96.98	N/A	\$ 82.12			
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 3,224,115	N/A	\$ 16,984,096			
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.16972	N/A	\$ 0.14839			
MONTH END PRICE PER BARREL(\$)	N/A	\$107.56					
EMDLOVEES AND DAVBOLL	NON-	BARCAINING	ΤΟΤΛΙ	VEAR TO DATE			
EMPLOYEES AND PAYROLL	BARGAINING	<u>BARGAINING</u>	<u>TOTAL</u>	YEAR TO DATE			
TOTAL NUMBER OF EMPLOYEES	51	81	132				
TOTAL PAYROLL	n/a	n/a	2,172,993	18,029,302			
AMOUNT CHARGED TO PLANT	n/a	n/a	313,023	2,952,642			
AMOUNT CHARGED TO OTHER ACCTS	n/a	n/a	43,573	421,462			
AMOUNT CHARGED TO OPERATING EXPENSE	n/a	n/a	1,816,397	14,655,198			

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.37		171.12	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIES		23.69 295.50 0.46 0.00 0.00 2.70 526.52 0.00	465.70 31.69	23.68 294.53 0.46 0.00 0.00 2.70 525.10 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-20 BALANCE AT CLOSE OF LAST YEAR	Aug-21 AT CLOSE OF THIS MONTH	Aug-20 SAME PERIOD LAST YEAR	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 490,820,362 316,110,457 174,709,905	\$ 516,476,393 322,960,800 193,515,593	\$ 487,830,710 312,991,757 174,838,953	\$ 25,656,032 6,850,343 18,805,689
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 30,084,135 54,852,453 259,646,493	\$ 11,496,943 54,852,453 259,864,990	\$ 21,295,647 54,852,453 250,987,053	\$ (18,587,192)
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 28,165,117 2,136,046 30,301,164	\$ 26,816,003 2,431,236 29,247,239	\$ 29,029,579 2,078,787 31,108,366	\$ (1,349,114) 295,190 (1,053,924)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 5,625,134 (755) 23,000 12,131,290 9,355,705 1,972,916 (879,696) 1,011,290 15,323,063 2,002,485 1,587 7,349,891 53,915,912	10,765,349 (12,698) 23,000 14,137,257 12,004,128 409,536 (934,415) 1,249,120 16,574,984 734,866 3,929 8,355,306 63,310,361	\$ 11,170,006 (26,208) 23,000 19,124,896 8,838,382 378,182 (437,389) 1,129,037 14,789,553 561,612 1,624 7,120,226 62,672,921	\$ 5,140,214 (11,944) - 2,005,966 2,648,422 (1,563,380) (54,719) 237,830 1,251,921 (1,267,619) 2,342 1,005,415 9,394,449
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ - 17,196,033 9,333,899 - 332,286 26,862,217	\$ 20,834,415 10,657,372 31,822 295,469 31,819,078	\$ 13,038,490 10,369,027 (43,336) 465,588 23,829,769	\$ 3,638,382 1,323,473 31,822 (36,817) 4,956,861
	TOTAL ASSETS AND OTHER DEBITS	\$ 370,725,786	\$ 384,241,668	\$ 368,598,110	\$ 13,515,882

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 August 2021

	TOTAL LIABILITIES AND OTHER CREDITS	\$	370,725,786	\$ 384,241,668	\$	368,598,110	\$	13,515,882
	TOTAL DEFERRED CREDITS	\$	10,872,902	\$ 12,384,829	\$	12,234,211	\$	1,511,927
254	REGULATORY LIABILITY		511,392	316,552		608,812		(194,840)
253	OTHER DEFERRED CREDITS		4,852,067	5,416,965		5,723,177		564,898
252	CUSTOMER ADVANCES FOR CONSTRUCTION		3,914,124	4,755,993		4,306,944		841,869
224.18	RUS REDLG GRANT		1,595,319	1,895,319	•	1,595,278	•	300,000
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	31,852,317	\$ 29,154,207	\$	31,216,075	\$	(2,698,111)
242	MISC. CURRENT & ACCRUED LIABILITIES		3,305,103	3,691,434		2,715,783		386,331
241	TAX COLLECTIONS PAYABLE		(0)	(0)		2,360		19
238	PATRONAGE CAPITAL PAYABLE		20,569	747		2,580		79
236 237	TAXES ACCRUED INTEREST ACCRUED		6,221,731 20.589	5,596,383 689.772		5,041,376 688,542		(625,348) 669,183
235	CUSTOMER DEPOSITS		1,283,991	1,430,241		1,354,846		146,249
232	ACCOUNTS PAYABLE		7,444,199	6,097,634		5,240,963		(1,346,564)
231	NOTES PAYABLE		·	-		-		-
223	CURRENT PORTION OF LONG TERM DEBT		13,576,038	11,647,996		16,171,985		(1,928,042)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	(13,384)	\$ 91,662	\$	347,257	\$	105,046
228	ACC. PROVISION FOR PENSION & BENEFITS		(13,384)	91,662		347,257		105,046
1	TOTAL LONG TERM DEBT	\$	201,497,600	\$ 211,398,789	\$	201,855,482	\$	9,901,189
224 224	LONG TERM DEBT - RUS LONG TERM DEBT - CFC		91,499,586 109,998,015	105,425,479 105,973,310		94,363,544 107,491,938		13,925,894 (4,024,705)
	TOTAL MARGINS & EQUITIES	\$	126,516,351	\$ 131,212,182	\$	122,945,085	\$	4,695,831
200	MEMBERSHIP FEES		565	578		559		13
217	RETIRED CAPITAL CREDITS		984,074	1,005,408		984,411		21,334
215	OTHER MARGINS AND EQUITIES		(1,028,145)	(1,028,145)		(1,274,950)		-
201 201	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR	\$	126,559,857	\$ 125,379,680 5,854,662	\$	119,163,177 4,071,888	\$	(1,180,177) 5,854,662
			LAST YEAR	<u>MONTH</u>		LAST YEAR		JRING YEAR
			CLOSE OF	OF THIS		PERIOD		DECREASE)
		В	SALANCE AT	AT CLOSE		SAME	п	NCREASE/
			Audited Dec-20	Aug-21		Aug-20		
			Auditod					

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

ACCOUNT TITLE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
	\$		\$		\$		\$	(70,642) 866,838
						, , ,		1,040,910
								10,838,322
DISTRIBUTION PLANT								12,763,009
GENERAL PLANT		46,463,137		46,680,730		44,472,448		217,594
UTILITY PLANT IN SERVICE	\$	490,820,362	\$	516,476,393	\$	487,830,710	\$	25,656,032
UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453		54,852,453		-
TOTAL UTILITY PLANT IN SERVICE	\$	545,672,815	\$	571,328,846	\$	542,683,164	\$	25,656,032
CONSTRUCTION WORK IN PROCEES	Φ.	20.094.125	φ	11 106 012	φ	24 205 647	ф.	(40 507 400)
CONSTRUCTION WORK IN PROGRESS	Φ	30,064,133	φ	11,490,943	φ	21,293,047	Φ	(18,587,192)
TOTAL UTILITY PLANT	\$	575,756,950	\$	582,825,790	\$	563,978,810	\$	7,068,840
ACCOUNT TITLE:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH		SAME PERIOD <u>LAST YEAR</u>		NCREASE/ DECREASE JRING YEAR
RESERVES:								
STEAM PRODUCTION	\$	18,511,068						
HYDRAULIC PRODUCTION		10,011,000	\$	18,837,518	\$	18,364,666	\$	326,450
HTDRAULIC PRODUCTION		1,147,668	\$	18,837,518 1,281,668	\$	18,364,666 1,072,853	\$	326,450 134,000
OTHER PRODUCTION		1,147,668 67,754,008	\$	1,281,668 69,019,439	\$	1,072,853 66,848,182	\$	134,000 1,265,430
OTHER PRODUCTION TRANSMISSION PLANT		1,147,668 67,754,008 55,689,357	\$	1,281,668 69,019,439 53,625,131	\$	1,072,853 66,848,182 55,281,821	\$	134,000 1,265,430 (2,064,226)
OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT		1,147,668 67,754,008 55,689,357 101,615,303	\$	1,281,668 69,019,439 53,625,131 106,188,678	\$	1,072,853 66,848,182 55,281,821 100,803,574	\$	134,000 1,265,430 (2,064,226) 4,573,375
OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT		1,147,668 67,754,008 55,689,357 101,615,303 26,287,665	\$	1,281,668 69,019,439 53,625,131 106,188,678 27,167,095	\$	1,072,853 66,848,182 55,281,821 100,803,574 26,242,511	\$	134,000 1,265,430 (2,064,226) 4,573,375 879,430
OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT		1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604	\$	1,281,668 69,019,439 53,625,131 106,188,678 27,167,095 6,624,560	\$	1,072,853 66,848,182 55,281,821 100,803,574 26,242,511 6,015,184	\$	134,000 1,265,430 (2,064,226) 4,573,375 879,430 511,956
OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	1,147,668 67,754,008 55,689,357 101,615,303 26,287,665	\$	1,281,668 69,019,439 53,625,131 106,188,678 27,167,095		1,072,853 66,848,182 55,281,821 100,803,574 26,242,511		134,000 1,265,430 (2,064,226) 4,573,375 879,430
OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872	·	1,281,668 69,019,439 53,625,131 106,188,678 27,167,095 6,624,560 41,321,660		1,072,853 66,848,182 55,281,821 100,803,574 26,242,511 6,015,184 39,127,478	\$	134,000 1,265,430 (2,064,226) 4,573,375 879,430 511,956 1,462,788
OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	·	1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547	\$	1,281,668 69,019,439 53,625,131 106,188,678 27,167,095 6,624,560 41,321,660 324,065,750	\$	1,072,853 66,848,182 55,281,821 100,803,574 26,242,511 6,015,184 39,127,478 313,756,270	\$	134,000 1,265,430 (2,064,226) 4,573,375 879,430 511,956 1,462,788 7,089,204
OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$	1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547 866,090	\$	1,281,668 69,019,439 53,625,131 106,188,678 27,167,095 6,624,560 41,321,660 324,065,750	\$	1,072,853 66,848,182 55,281,821 100,803,574 26,242,511 6,015,184 39,127,478 313,756,270	\$	134,000 1,265,430 (2,064,226) 4,573,375 879,430 511,956 1,462,788 7,089,204
	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE UTILITY PLANT ACQ ADJUSTMENT TOTAL UTILITY PLANT IN SERVICE CONSTRUCTION WORK IN PROGRESS TOTAL UTILITY PLANT ACCOUNT TITLE: RESERVES: STEAM PRODUCTION	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE UTILITY PLANT ACQ ADJUSTMENT TOTAL UTILITY PLANT IN SERVICE CONSTRUCTION WORK IN PROGRESS TOTAL UTILITY PLANT ACCOUNT TITLE: RESERVES:	ACCOUNT TITLE: LAST YEAR UTILITY PLANT IN SERVICE: STEAM PRODUCTION \$ 27,410,269 HYDRAULIC PRODUCTION 5,922,604 OTHER PRODUCTION 126,077,320 TRANSMISSION PLANT 81,801,126 DISTRIBUTION PLANT 203,145,907 GENERAL PLANT 46,463,137 UTILITY PLANT IN SERVICE \$ 490,820,362 UTILITY PLANT ACQ ADJUSTMENT 54,852,453 TOTAL UTILITY PLANT IN SERVICE \$ 545,672,815 CONSTRUCTION WORK IN PROGRESS 30,084,135 TOTAL UTILITY PLANT \$ 575,756,950 BALANCE AT CLOSE OF LAST YEAR	ACCOUNT TITLE: ACCOUNT TITLE: LAST YEAR UTILITY PLANT IN SERVICE: STEAM PRODUCTION \$ 27,410,269 \$ HYDRAULIC PRODUCTION 5,922,604 OTHER PRODUCTION 126,077,320 TRANSMISSION PLANT 81,801,126 DISTRIBUTION PLANT 203,145,907 GENERAL PLANT 46,463,137 UTILITY PLANT IN SERVICE \$ 490,820,362 \$ UTILITY PLANT ACQ ADJUSTMENT 54,852,453 TOTAL UTILITY PLANT IN SERVICE \$ 545,672,815 \$ CONSTRUCTION WORK IN PROGRESS 30,084,135 \$ TOTAL UTILITY PLANT \$ 575,756,950 \$ ACCOUNT TITLE: BALANCE AT CLOSE OF LAST YEAR	ACCOUNT TITLE: LAST YEAR OF THIS LAST YEAR MONTH UTILITY PLANT IN SERVICE: STEAM PRODUCTION \$ 27,410,269 \$ 27,339,627 HYDRAULIC PRODUCTION 5,922,604 6,789,442 OTHER PRODUCTION 126,077,320 127,118,230 TRANSMISSION PLANT 81,801,126 92,639,448 DISTRIBUTION PLANT 203,145,907 215,908,916 GENERAL PLANT 46,463,137 46,680,730 UTILITY PLANT IN SERVICE \$ 490,820,362 \$ 516,476,393 UTILITY PLANT ACQ ADJUSTMENT 54,852,453 54,852,453 TOTAL UTILITY PLANT IN SERVICE \$ 545,672,815 \$ 571,328,846 CONSTRUCTION WORK IN PROGRESS 30,084,135 \$ 11,496,943 TOTAL UTILITY PLANT \$ 575,756,950 \$ 582,825,790 ACCOUNT TITLE: LAST YEAR MONTH	ACCOUNT TITLE: ACCOUNT TITLE: LAST YEAR BALANCE AT CLOSE OF THIS MONTH UTILITY PLANT IN SERVICE: STEAM PRODUCTION \$ 27,410,269 \$ 27,339,627 \$ HYDRAULIC PRODUCTION 5,922,604 6,789,442 OTHER PRODUCTION 126,077,320 127,118,230 TRANSMISSION PLANT 81,801,126 92,639,448 DISTRIBUTION PLANT 203,145,907 215,908,916 GENERAL PLANT 46,463,137 46,680,730 UTILITY PLANT IN SERVICE \$ 490,820,362 \$ 516,476,393 \$ UTILITY PLANT IN SERVICE \$ 490,820,362 \$ 516,476,393 \$ TOTAL UTILITY PLANT IN SERVICE \$ 545,672,815 \$ 571,328,846 \$ CONSTRUCTION WORK IN PROGRESS \$ 30,084,135 \$ 11,496,943 \$ TOTAL UTILITY PLANT \$ 575,756,950 \$ 582,825,790 \$ \$ ACCOUNT TITLE: BALANCE AT AT CLOSE CLOSE OF OF THIS LAST YEAR MONTH	BALANCE AT CLOSE OF LAST YEAR MONTH LAST YEAR	BALANCE AT CLOSE OF OF THIS PERIOD DE

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES	ENERGY CLAUSE DJUSTMENT	<u>R</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	D	17,301,661	29,813	580	\$	6,280,865	\$ (81,118) -	\$	6,361,983	0.363021	0.3677094
TOTAL RESIDENTIAL		17,301,661	29,813	580	\$	6,280,865	\$ (81,118)	\$	6,361,983	0.363021	0.3677094
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,678,264 4,652,545	4,636 294	1,225 15,825		2,126,774 1,608,663	(25,930) (21,099)		2,152,704 1,629,763	0.374547 0.345760	0.3791131 0.3502949
LARGE POWER LARGE POWER	P L	9,262,859 3,903,020	102 15	90,812 260,201		3,032,003 1,228,873	(46,122) (19,330)		3,078,126 1,248,203	0.327329 0.314852	0.3323084 0.3198044
IRRIGATION		152,452	2	76,226	\$	31,954	\$ -	\$	31,954	0.209599	0.2095994
STREET LIGHTING	SL	64,204	3,769	17	\$	57,321	\$ (319)	\$	57,640	0.892792	0.8977564
GRAND TOTAL		41,015,005	38,631	1,062	\$	14,366,454	\$ (193,918)	\$	14,560,373	0.350273	0.3550011
TOTAL LAST MONTH		41,079,212	38,625	1,064	\$	14,094,715	\$ (189,266)	\$	14,283,981	0.343111	0.3477180
INCREASE - AMOUNT					\$	271,739	\$ (4,652)	\$	276,392		
INCREASE - PERCENT						1.93%	2.46%		1.93%		
TOTAL SAME MONTH LAST YEAR		36,843,592	38,346	961	\$	12,014,501	\$ (1,292,524)	\$	13,307,026	0.326095	0.3611761
INCREASE - AMOUNT					\$	2,351,953	\$ 1,098,606	\$	1,253,347		
INCREASE - PERCENT						19.58%	-85.00%		9.42%		
N/C KWH TO COMPANY	229,412										

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING AUGUST 31, 2021

	YTD Aug-2021	Source of Data	-	Last 12 Months ding August-2021	Source of Data
Net Margins	\$ 5,854,662	Page 1	\$	9,197,516	Page 2
Interest Expense on LTD					
Add: Interest on Long-term Debt (RUS/CFC)	4,332,924			6,448,534	
Interest on Capital Lease	n/a			n/a	
Interest on Other financing	n/a			n/a	
Total long-term Debt Interest Expense	\$ 4,332,924	Page 1	\$	6,448,534	Page 2
Calculation of TIER Ratio (YTD)					
Net Margins (+) LTD Interest Expense	\$ 10,187,586		\$	15,646,050	
divided by LTD Interest Expense	4,332,924			6,448,534	_
Times Interest Earned Ratio (TIER)	2.35			2.43	

Calculation of Equity Ratio:	As of 8/31/2021	
Patronage Capital and Members' Equities Total Assets	131,212,182 384,241,668	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	34.15%	